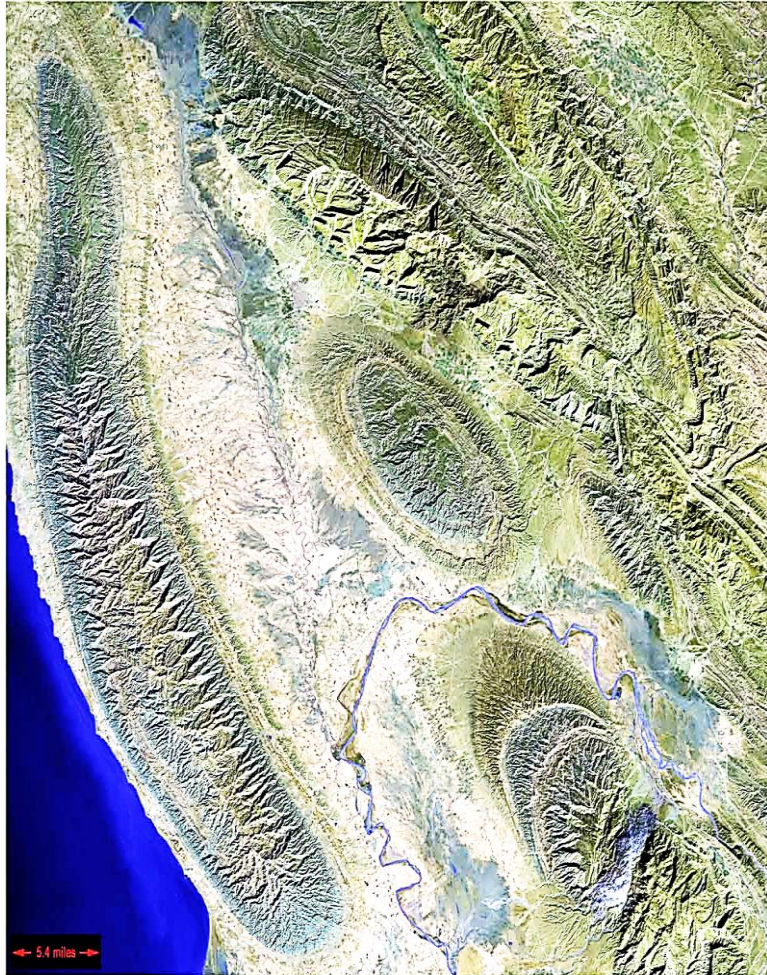


Target Exploration
Energy Geosciences Research & Development

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**Petroleum Geology
And Typical Fields Of**

IRAN

Target Exploration Report Tar149

THE REPORT

A flurry of activities followed the lifting of the nuclear-related sanctions on Iran in January 2016. More than 36 IOCs have been qualified to with NIOC and expressed interest in participating in Iran's exploration and production sector activities and upstream projects, and a large number of MoUs and field study agreements are reported to have been concluded.

Typically, there are **+/- 17 exploration blocks and around 52 field development and IOR projects** on offer, representing a rare opportunity to invest in a variety of world class oil and gas fields.

The petroleum geology of onshore and offshore Iran is a major element in understanding the geology and evaluation the petroleum exploration and development potential of the adjacent on-shores and off-shores of the Kingdom of Bahrain, Republic of Iraq, State of Kuwait, State of Qatar, Sultanate of Oman, Kingdom of Saudi Arabia and United Arab Emirates.

This is a comprehensive review and documentation of the petroleum geology of the several basins in onshore and offshore Iran, with plays-representative onshore and offshore oil and gas field examples.

Authored by an authority in the petroleum geology of Iran, the report is regularly updated, it is currently in 60 pages of text, 33 tables and 135 maps, sections, figures, Illustrations and up-to-date comprehensive references list.

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